



FORM PTO-1449 TO BE FILED WITH
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U.S. Department of Commerce
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Atty. Docket No. ENV1298-002D Serial No. 09/556,132

INFORMATION
DISCLOSURE STATEMENT
BY APPLICANTS

Roger G. Etter

Applicant

April 21, 2000

Filing Date

1764
Group Art Unit

Yildirim
Examiner's name

U.S. PATENT DOCUMENTS

Examiner's Initial	Document Number	Date	Name	Class/Sub- class
	NONE			

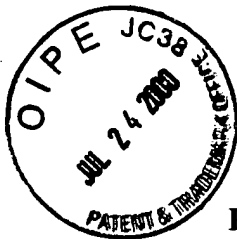
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Examiner <u>B. Yildirim</u>	Date Considered <u>12/16/02</u>
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Examiner

B. Yildirim

Date Considered

12/15/02

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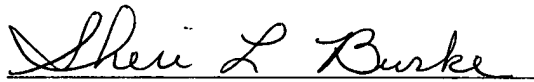
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